

DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF OIL, GAS AND MINING

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: SL 045051a	6. SURFACE: FEDERAL
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: WEXPRO COMPANY		8. UNIT or CA AGREEMENT NAME: CLAY BASIN	
3. ADDRESS OF OPERATOR: P.O. BOX 458 CITY ROCK SPRINGS STATE WY ZIP 82902		9. NAME OF WELL and NUMBER CLAY BASIN UNIT NO. 67	
PHONE NUMBER: 307 382-9791		10. FIELD AND POOL, OR WILDCAT: CLAY BASIN	
4. LOCATION OF WELLS (FOOTAGES) AT SURFACE: 1015' FNL, 2314' FEL, NW NE AT PRODUCING ZONE: 444' FNL, 1397' FEL, NW NE		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NE 21-3N-24E, SLB&M	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: APPROXIMATELY 7 MILES FROM DUTCH JOHN, UTAH		12. COUNTY DAGGETT	13. STATE UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1015'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2400'	19. PROPOSED DEPTH: 5,600' TVD 5740' MD	20. BOND DESCRIPTION: Nationwide Bond No. 965002976	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.) 6359' ungraded	22. APPROXIMATE DATE WORK WILL START: September 15, 2008	23. ESTIMATED DURATION: 25 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	20" - CORRUGATED CONDUCTOR	60'	40 CUBIC YARD CONSTRUCTION CEMENT
12-1/4"	9-5/8" 36#, K-55, ST&C	500'	SEE ATTACHED DRILLING PLAN
7-7/8"	4-1/2" 11.6#, P-110, LT&C	5,740' MD	SEE ATTACHED DRILLING PLAN
		5,600' TVD	

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) G. T. NIMMO

TITLE OPERATIONS MANAGER

SIGNATURE

DATE

(This space for State use only)

API NUMBER ASSIGNED

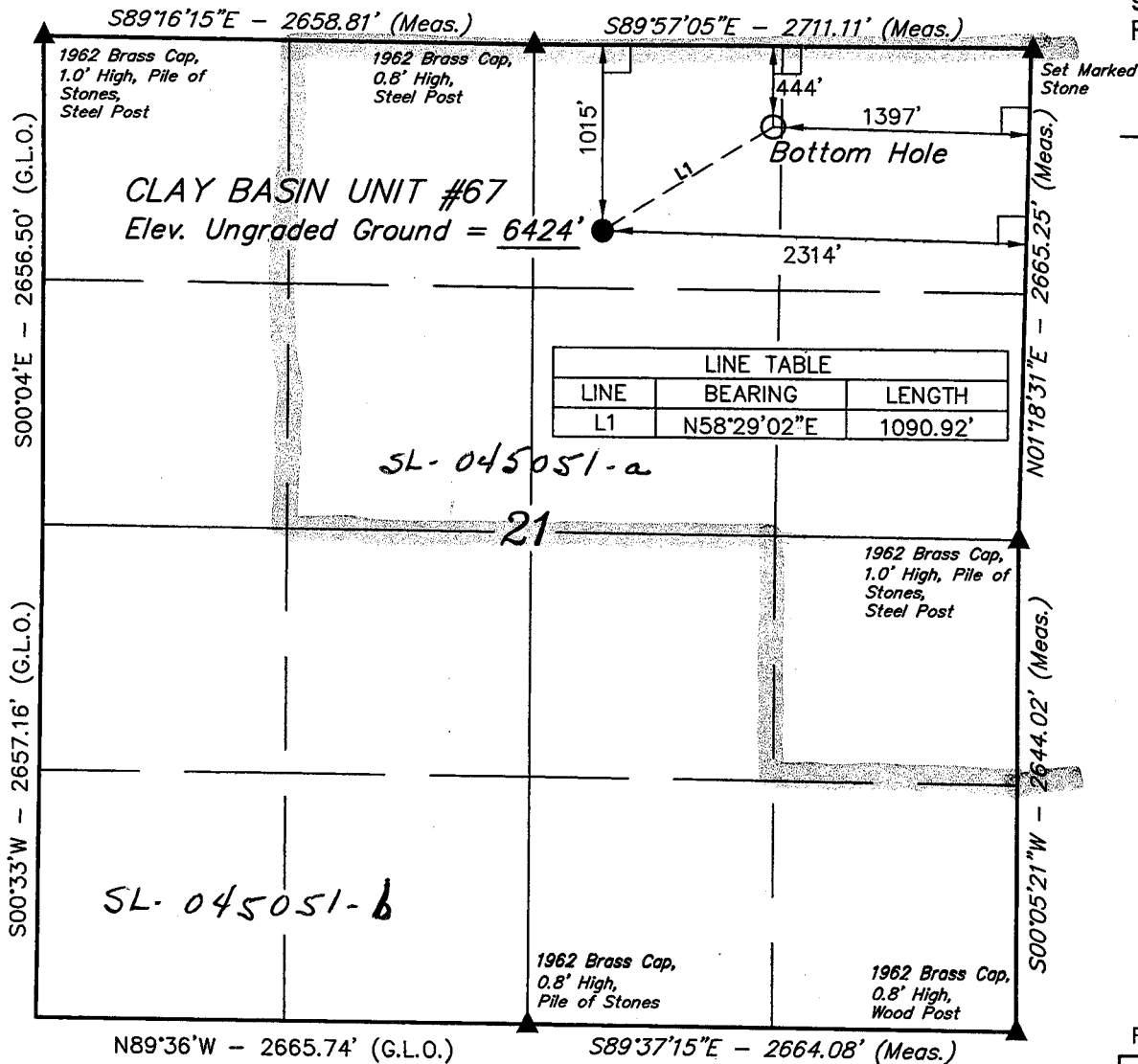
Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:

Date: 04-09-09
By: [Signature]Federal Approval of this
Action is NecessaryRECEIVED
FEB 27 2008

DIV. OF OIL, GAS & MINING

T3N, R24E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

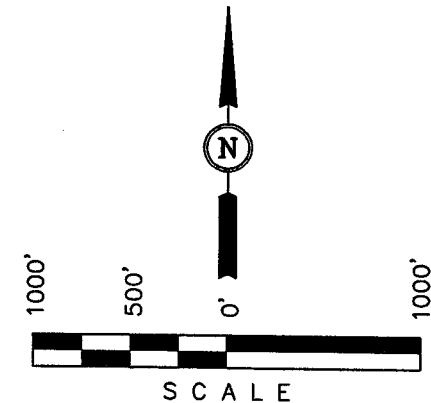
(AUTONOMOUS NAD 83)
 LATITUDE = 40°59'13.78" (40.987161)
 LONGITUDE = 109°12'38.86" (109.210794)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°59'13.93" (40.987203)
 LONGITUDE = 109°12'36.40" (109.210111)

WEXPRO COMPANY

Well location, CLAY BASIN UNIT #67, located as shown in the NW 1/4 NE 1/4 of Section 21, T3N, R24E, S.L.B.&M., Daggett County, Utah.

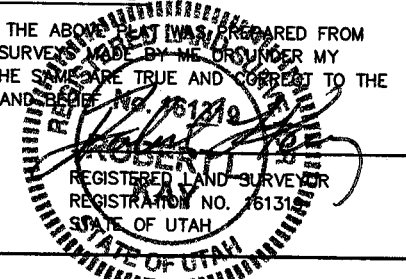
BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 NW 1/4 OF SECTION 28, T3N, R24E, S.L.B.&M. TAKEN FROM THE CLAY BASIN, QUADRANGLE, UTAH, DAGGETT COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6313 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-13-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	10-26-07	DATE DRAWN:	11-06-07
PARTY	T.A. D.H. L.K.	REFERENCES	G.L.O. PLAT		
WEATHER	COOL	FILE	WEXPRO COMPANY		



March 4, 2009

W/ Company
180 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600 • Fax 801 324 2637

Ms. Diane Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Request for Exception Location and for Approval of Directional Drilling
Clay Basin Unit, Well #67
SURFACE: 1015' FNL, 2314' FEL, NW¼NE¼, Sec. 21, T3N, R24E, SLB&M
BOTTOM HOLE: 444' FNL, 1397' FEL, NW¼NE¼, Sec. 21, T3N, R24E, SLB&M
Lease No. SL 045051a

Dear Ms. Whitney:

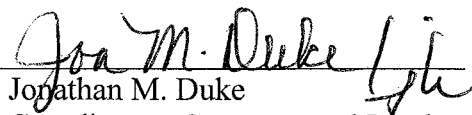
In accordance with R649-3-3 and R649-3-11, Wexpro Company ("Wexpro") respectfully requests administrative approval for an exception location and for directional drilling, respectively. These approvals are for the Clay Basin Well #67. The captioned well is to be drilled directionally with a surface location in the NW¼NE¼ of Section 21 and a proposed bottom hole location 444' FNL and 1397' FEL in the NW¼NE¼ of Section 21. All of Section 21 is committed to the Clay Basin Unit, which is a Federal Exploratory Unit with Wexpro currently serving as the Unit Operator for the Unit.

Wexpro is permitting this well as a directional well due to topographic reasons. Pursuant to R649-3-11, Wexpro requests approval to drill the above-referenced well directionally. Ownership within 460' of the entire length of the proposed wellbore is owned 100% by Wexpro, thereby not requiring the approval of other parties for our intended operation.

We respectfully request the Division of Oil, Gas and Mining approve the APD as described in this letter. Should you have any questions, please call me at 801-324-5938.

Sincerely,

Wexpro Company

By: 
Jonathan M. Duke
Coordinator: Contracts and Land

cc: Bureau of Land Management
Paul Jibson – Wexpro Company
Frank Nielsen – Questar Exploration and Production Company

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

Drilling Plan
Wexpro Company
Clay Basin Unit Well No. 67
Daggett County, Utah

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth		Remarks
	TVD	MD	
Mancos	Surface	Surface	
KOP	500'	500'	
Vertical	5,300'	5,440'	
Frontier	5,306'	5,446'	Gas, Secondary Objective
A Sand	5,309'	5,449'	Gas, Secondary Objective
B Sand	5,324'	5,464'	Gas, Major Objective
C Sand	5,358'	5,468'	Gas, Major Objective
D Sand	5,398'	5590'	Gas, Major Objective
Mowry	5,500'	5,640'	
Total Depth	5,600'	5,740'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure.

NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be with PVT system
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
- e. Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
20"	sfc	60'				Steel Conductor
9-5/8"	sfc	500'	36	K55	STC	New
4-1/2"	sfc	5,740' MD 5,600' TVD	13.5	P110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	13.5 lb.	P110	LTC	10,680 psi	12,410 psi	338,000 lb

(See attached casing design sheet)

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 333 cu.ft. of Class G with 2% CaCl_2 (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2057 cu. ft Poz / Class G with retarder, reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Surface to 500 feet will be drilled with a rat hole rig. Fresh water with gels and polymer sweeps, as necessary from 500 feet to Total Depth. Mud up, mud weight of 9.0 - 10.0 ppg, should be accomplished by 4500 feet to drill from the Frontier to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: DIL-GR-Micro Log - Total Depth to surface casing
FDC/CNL/GR/PE/CAL - Total Depth to surface casing
BHC- Sonic /Caliper - Total Depth to surface casing
RFT (or comparable) - Total Depth to Wasatch top @ 5250'

TESTING: None

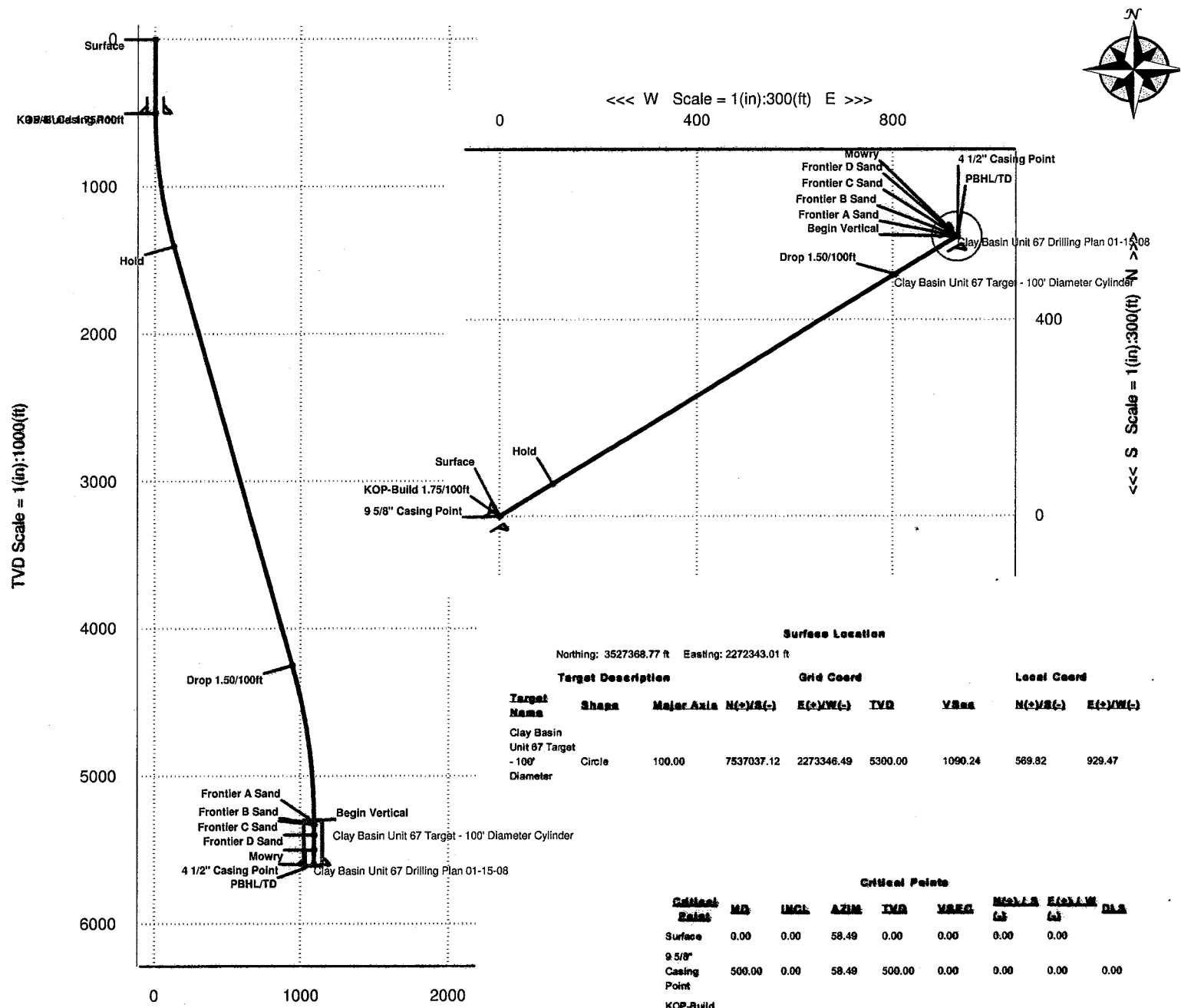
CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 124 degrees F.

7. ANTICIPATED STARTING DATE: September 15, 2008

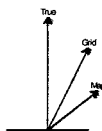
DURATION OF OPERATION: 25 days

WELL Clay Basin Unit 67		FIELD Uinta		STRUCTURE Clay Basin	
Magnetic Parameters Model: IGRF 2005 Dip: 66.829° Mag Dec: +11.531°		Surface Location Lat: N40 59 13.790 Lon: W109 12 38.860		Miscellaneous Slot: Clay Basin Unit 67 Plan: Clay Basin Unit 67 Drilling Plan 01-15-08	
Date: January 15, 2008 FS: 53251.5 nT		NAD83 Utah State Plane, Northern Zone, US Feet Northing: 3527368.77 IUS Easting: 2272343.01 IUS Grid Conv: +1.50940023° Scale Fact: 0.9999673674		TVD Ref: KB (6444.00 ft above MSL) January 15, 2008	



Legend

Clay Basin Unit 67 Drilling Plan 01-15-08
Clay Basin Unit 67 Target - 100' Diameter Cylinder



Quality Control
Date Drawn: Tue 04:13 PM
January 15, 2008
Drawn by: Current User
Checked by:

True North
Tot Corr (M->T +11.5310°)
Mag Dec (+11.531°)
Grid Conv (+1.50940023°)

Clay Basin Unit 67 Drilling Plan 01-15-08 Proposal

Report Date: January 15, 2008	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client:	Vertical Section Azimuth: 58.490°
Field: Uinta	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Clay Basin / Clay Basin Unit 67	TVD Reference Datum: Surface
Well: Clay Basin Unit 67	TVD Reference Elevation: 6444.0 ft relative to MSL
Borehole: Original Hole(est RKB)	Sea Bed / Ground Level Elevation: 6424.000 ft relative to MSL
UWI/API#:	Magnetic Declination: 11.531°
Survey Name / Date: Clay Basin Unit 67 Drilling Plan 01-15-08 / January 15, 2008	Total Field Strength: 53251.464 nT
Tort / AHD / DDI / ERD ratio: 32.001° / 1090.24 ft / 4.553 / 0.195	Magnetic Dip: 66.829°
Grid Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Declination Date: January 15, 2008
Location Lat/Long: N 40 59 13.780, W 109 12 38.860	Magnetic Declination Model: IGRF 2005
Location Grid N/E Y/X: N 3527368.773 ftUS, E 2272343.011 ftUS	North Reference: True North
Grid Convergence Angle: +1.50940023°	Total Corr Mag North -> True North: +11.531°
Grid Scale Factor: 0.99996737	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)	Northing (ftUS)	Easting (ftUS)
Surface	0.00	0.00	58.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.49M	3527368.77	2272343.01
9 5/8" Casing Point	500.00	0.00	58.49	500.00	0.00	0.00	0.00	0.00	0.00	0.00	58.49M	3527368.77	2272343.01
KOP-Build 1.75/100ft	501.00	0.00	58.49	501.00	0.00	0.00	0.00	0.00	0.00	0.00	58.49M	3527368.77	2272343.01
Hold	1415.31	16.00	58.49	1403.47	126.84	66.29	108.13	126.84	58.49	1.75	0.00G	3527437.89	2272449.36
Drop 1.50/100ft	4373.56	16.00	58.49	4247.12	942.26	492.48	803.32	942.26	58.49	0.00	180.00G	3527882.22	2273133.05
Begin Vertical	5440.25	0.00	58.49	5300.00	1090.24	569.82	929.47	1090.24	58.49	1.50	58.49M	3527962.86	2273257.12
Frontier A Sand	5449.25	0.00	58.49	5309.00	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
Frontier B Sand	5464.25	0.00	58.49	5324.00	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
Frontier C Sand	5468.25	0.00	58.49	5328.00	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
Frontier D Sand	5538.25	0.00	58.49	5398.00	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
Mowry	5640.25	0.00	58.49	5500.00	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
4 1/2" Casing Point	5740.00	0.00	58.49	5599.75	1090.24	569.82	929.47	1090.24	58.49	0.00	58.49M	3527962.86	2273257.12
PBHL/TD	5740.25	0.00	58.49	5600.00	1090.24	569.82	929.47	1090.24	58.49	0.00	0.00M	3527962.86	2273257.12

Survey Type: Non-Def Proposal

Survey Error Model: SLB ISCWSA version 22 *** 3-D 95.00% Confidence 2.7955 sigma

Surveying Prog:

MD From (ft)

0.00

20.00

MD To (ft)

20.00

5740.25

EQU Freq Survey Tool Type

1/100.00 SLB_MWD-STD-Depth Only

1/100.00 SLB_MWD-STD

Borehole -> Survey

Original Hole(est RKB) -> Clay Basin Unit 67 Drilling Plan 01-15-08

Original Hole(est RKB) -> Clay Basin Unit 67 Drilling Plan 01-15-08

CLAY BASIN UNIT WELL NO. 67

SURFACE CASING:

CASING:	9-5/8", 36#, K-55	0.4340 cu.ft./lin.ft	
ANNULUS:	12-1/4" (Guage Hole)	0.3132 cu.ft./lin.ft	
EXCESS:		100%	
CEMENT YIELD:	LEAD	2.56 cu.ft./sack	11.6 PPG
	TAIL	1.15 cu.ft./sack	15.8 PPG
TOTAL DEPTH		500 Feet	
TOP OF TAIL		Feet	
TOP OF LEAD		0 Feet (Surface)	

LEAD SLURRY CU.FT

ANN	0 TO	0	0.3132	0.00		
ANN EXCESS			100%	0.00		
				0.00	0 SACKS	0 CU.FT.

TAIL SLURRY CU.FT

CSG	500 TO	455	0.4340	19.53		
ANN	500 TO	-	0.3132	156.6		
ANN EXCESS			100%	156.6		
				332.73	289 SACKS	333 CU.FT.
				DISPLACEMENT	35.2 BBLS	

PRODUCTION CASING:

CASING:	4-1/2", 13.5#, P-110	0.0838 cu.ft./lin.ft	
ANNULUS:	9-1/4" (From Open Hole Logs)	0.3562 cu.ft./lin.ft	
		0.3236 cu.ft./lin.ft	
EXCESS:		10%	
CEMENT YIELD:	LEAD	2.41 cu.ft./sack - 11.6 PPG	
	TAIL	1.50 cu.ft./sack - 14.2 PPG	
TOTAL DEPTH		5,740 Feet	
TOP OF TAIL		500 Feet	
TOP OF LEAD	OPEN HOLE	500	
	SURFACE CASING	SURFACE Feet	

LEAD SLURRY CU.FT

ANN	500 TO	500	0.3562	0.00		
	500 TO	500	0.3236	0.00		
ANN EXCESS			10%	0.00		
				0.00	0 SACKS	0 CU.FT.

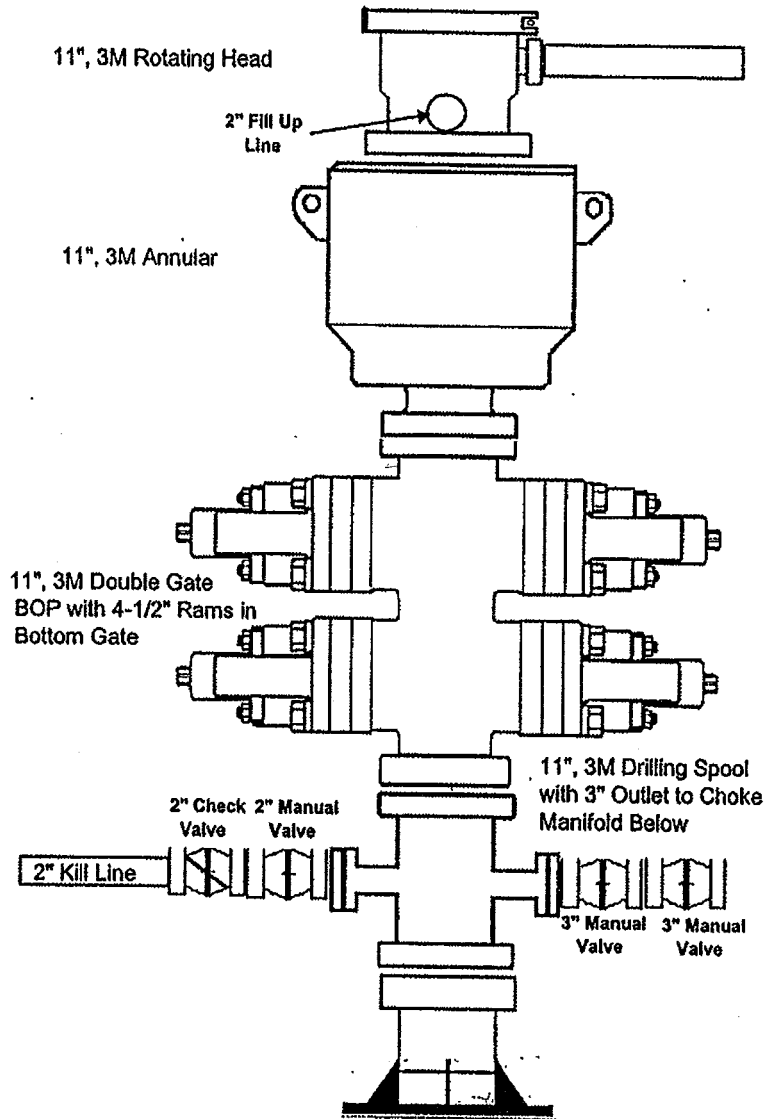
TAIL SLURRY CU.FT

CSG	5,740 TO	5,695	0.0838	3.771		
ANN	5,740 TO	500	0.3562	1866.5		
ANN EXCESS			10%	186.65		
				2056.91	1371 SACKS	2057 CU.FT.
				DISPLACEMENT	85.0 BBLS	

QUESTAR WEXPRO

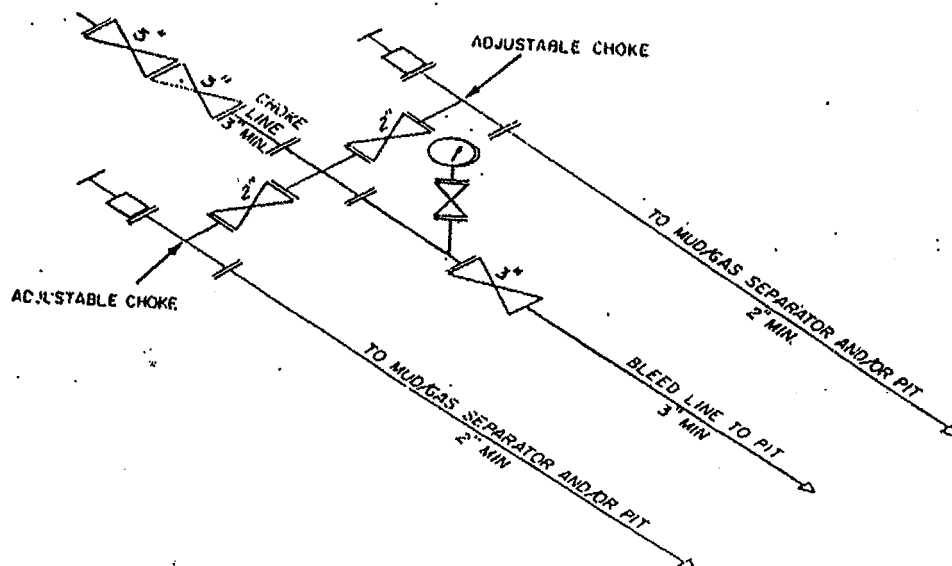
3,000 psi BOP

Minimum Requirements



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

46812 Federal Register / Vol. 53, No. 223 / Friday, November 18, 1988 / Rules and Regulations



**Surface Use and Operations
Wexpro Company
Clay Basin Unit Well No. 67
Daggett County, Utah**

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The existing road of approximate 20 feet of newly constructed road connecting the existing road to the drilling pad will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 10 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. The existing 18" CMP will be cleaned out or replaced, as necessary, at the point the access road leaves the existing road.
- F. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- G. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Facilities will be installed as detailed on the attached diagram.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Shale Green, a flat, non-reflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

Approximately 769' of existing Questar Gas Management pipeline will be rerouted, as shown on Topo D, to allow for the construction of the well pad.

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 52' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the town of Rock Springs, Wyoming or from Red Creek.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be

maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. Produced water will be confined to a 400 barrel tank on location and application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	4 lbs PLS/acre
Gardner's Saltbush	4 lbs PLS/acre
Blue Gramma Grass	4 lbs PLS/acre
Total	12 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory will be completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

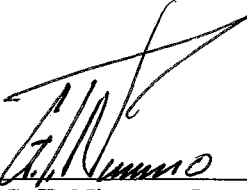
G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 352-7577.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Well No. 67; NW ¼, NE ¼, Section 21, Township 3N, Range 24E; Lease SL-045051a, Daggett County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

Date: 02/5/08

Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY
CLAY BASIN UNIT #67
LOCATED IN DAGGETT COUNTY, UTAH
SECTION 21, T3N, R24E, S.L.B.&M.

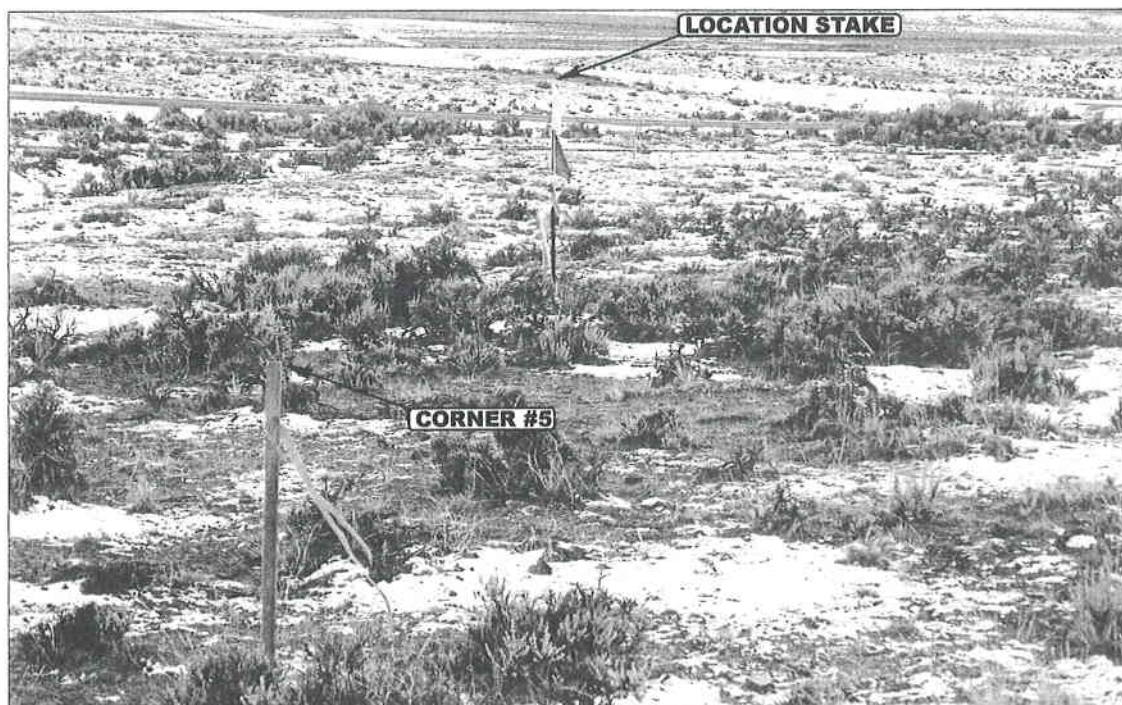


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

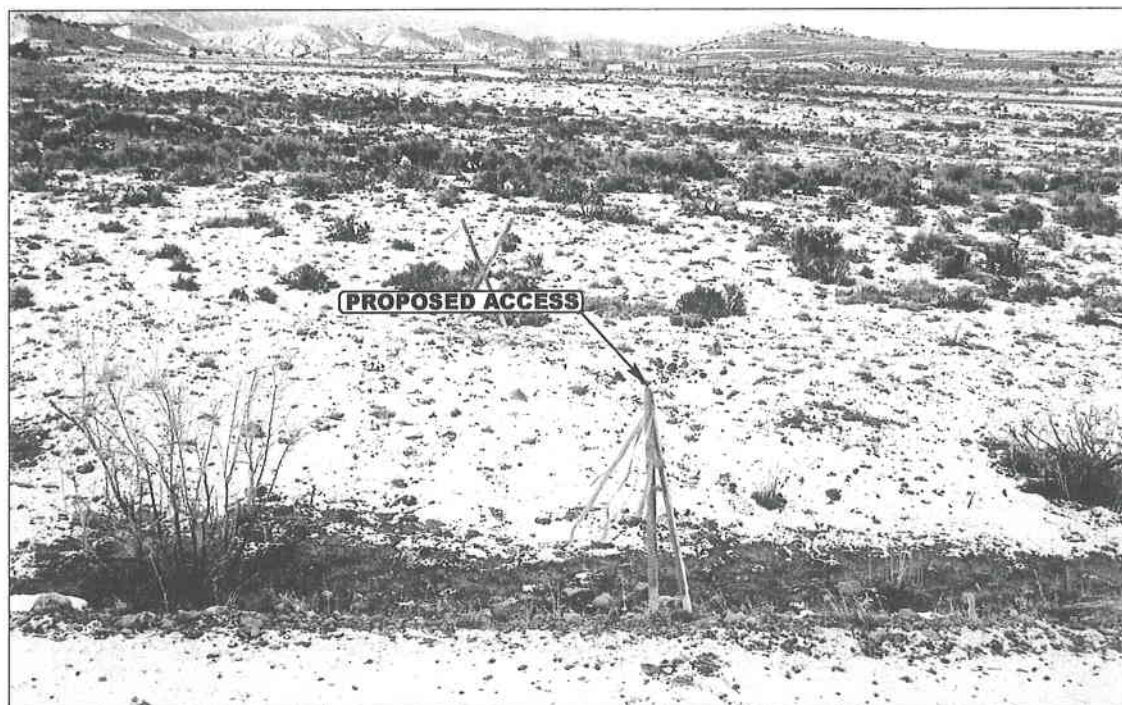


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 12 07
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: J.L.G.

REVISED: 00-00-00

WEXPRO COMPANY

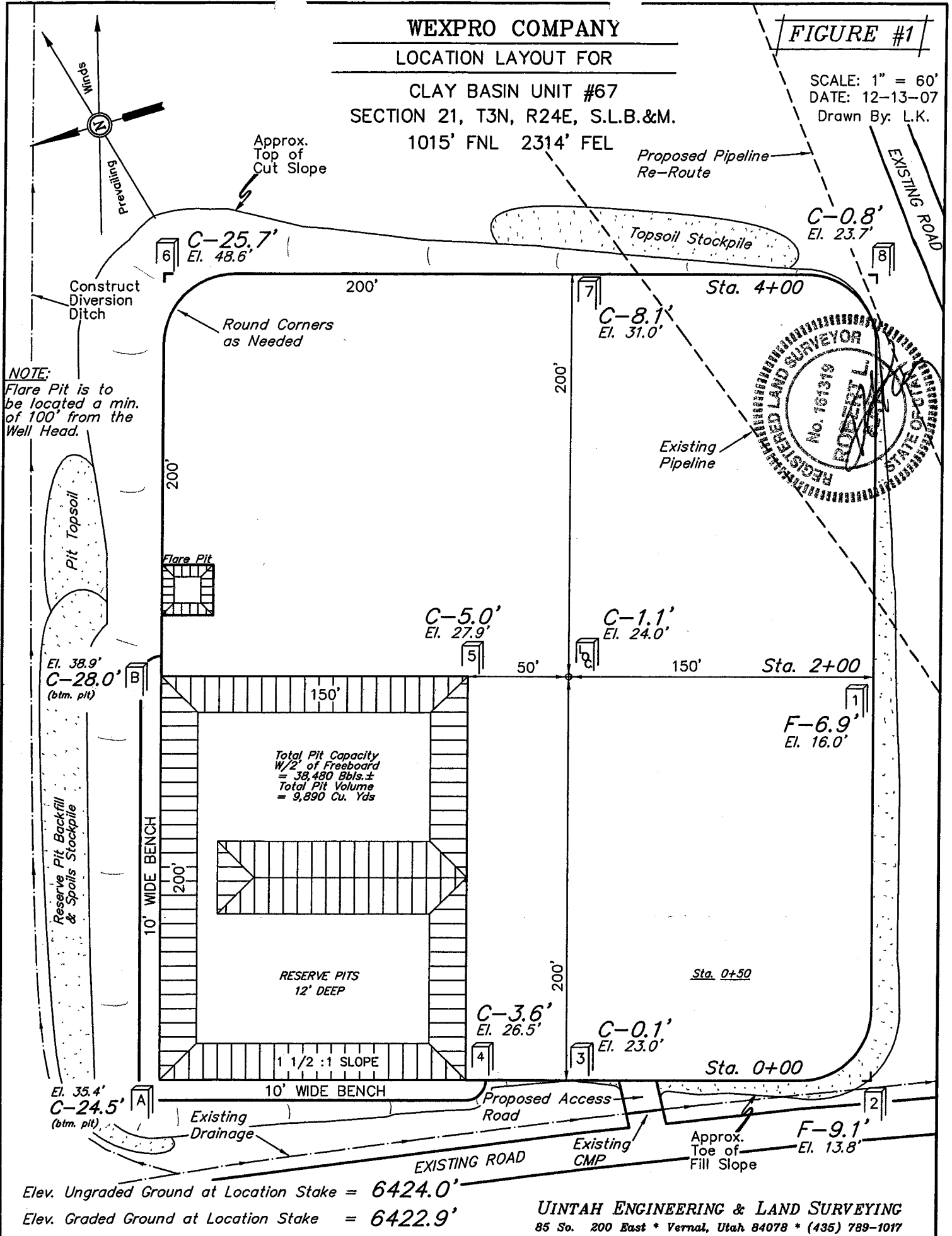
LOCATION LAYOUT FOR

CLAY BASIN UNIT #67
SECTION 21, T3N, R24E, S.L.B.&M.
1015' FNL 2314' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 12-13-07
Drawn By: L.K.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 6424.0'

Elev. Graded Ground at Location Stake = 6422.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

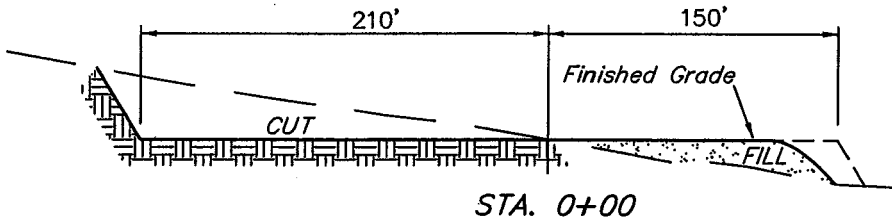
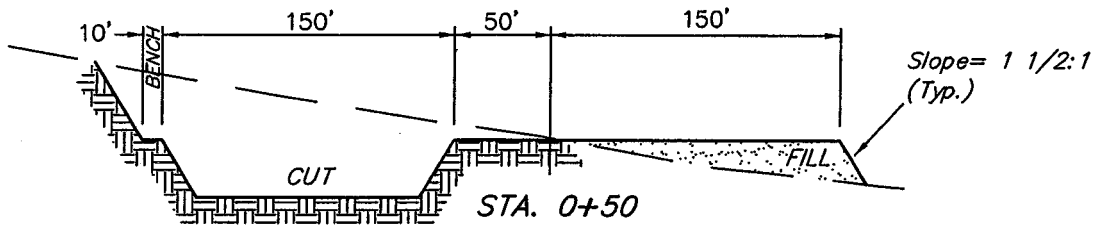
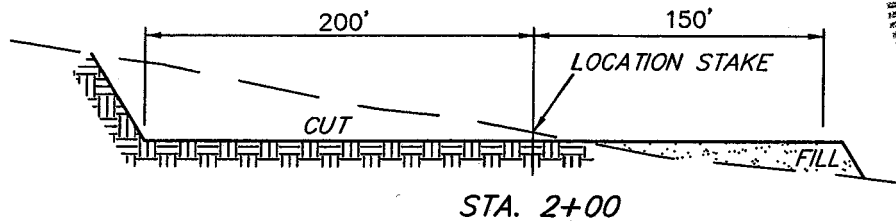
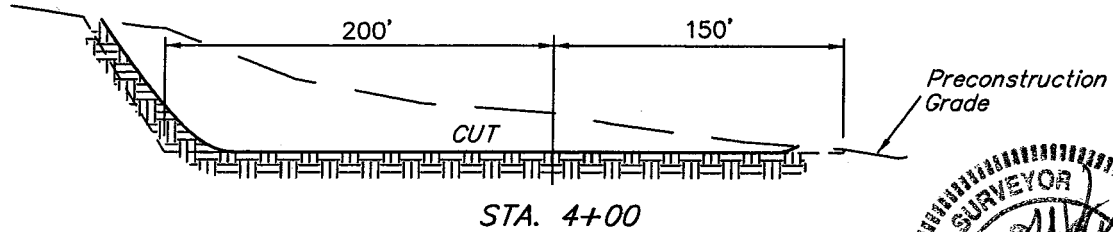
TYPICAL CROSS SECTIONS FOR

CLAY BASIN UNIT #67
SECTION 21, T3N, R24E, S.L.B.&M.
1015' FNL 2314' FEL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 12-13-07
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.857 ACRES
ACCESS ROAD DISTURBANCE = ±0.014 ACRES
TOTAL = ±3.871 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,250 Cu. Yds.
Remaining Location = 40,940 Cu. Yds.
TOTAL CUT = 44,190 CU.YDS.
FILL = 8,390 CU.YDS.

EXCESS MATERIAL = 35,800 Cu. Yds.
Topsoil & Pit Backfill = 8,200 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 27,600 Cu. Yds.
(After Interim Rehabilitation)

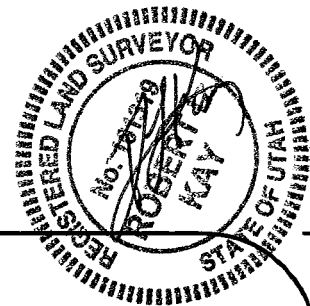
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY
TYPICAL RIG LAYOUT FOR

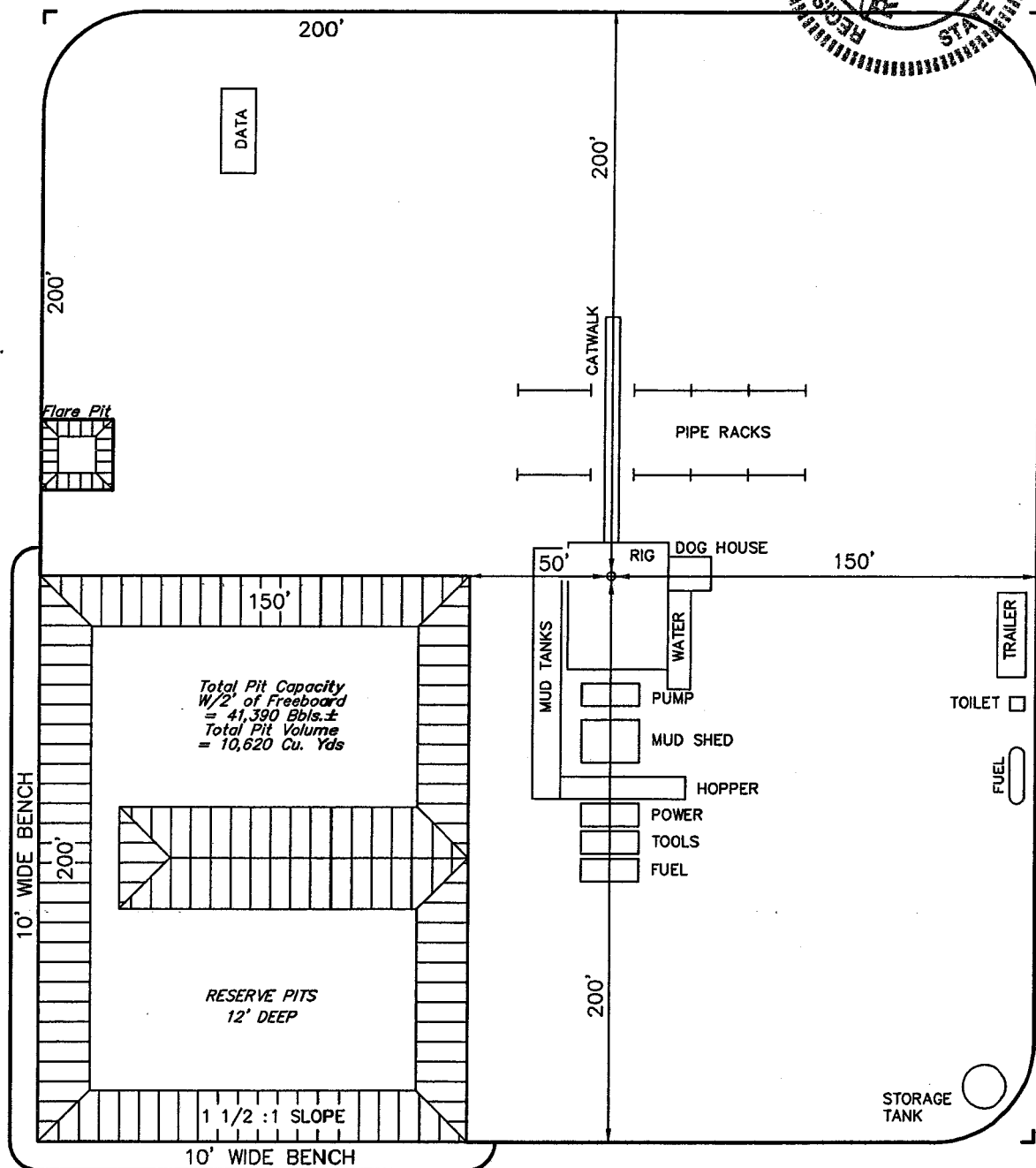
CLAY BASIN UNIT #67
 SECTION 21, T3N, R24E, S.L.B.&M.
 1015' FNL 2314' FEL

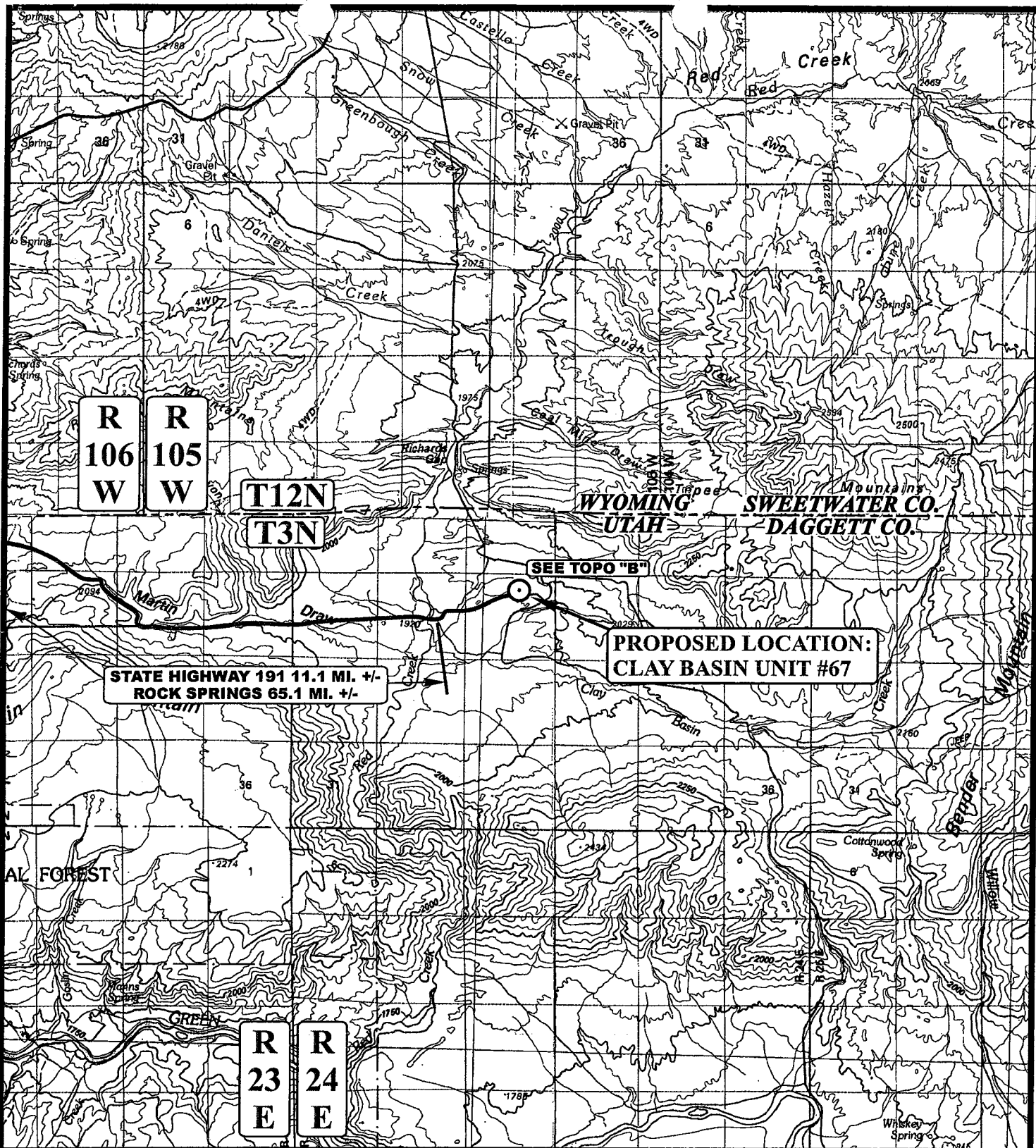
FIGURE #3

SCALE: 1" = 60'
 DATE: 12-13-07
 Drawn By: L.K.



NOTE:
 Flare Pit is to
 be located a min.
 of 100' from the
 Well Head.





LEGEND:

○ PROPOSED LOCATION

N

WEXPRO COMPANY

CLAY BASIN UNIT #67
SECTION 21, T3N, R24E, S.L.B.&M.
1015' FNL 2314' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 **30** **07**
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REV:12-12-07J.L.G.**



WEXPRO COMPAN.

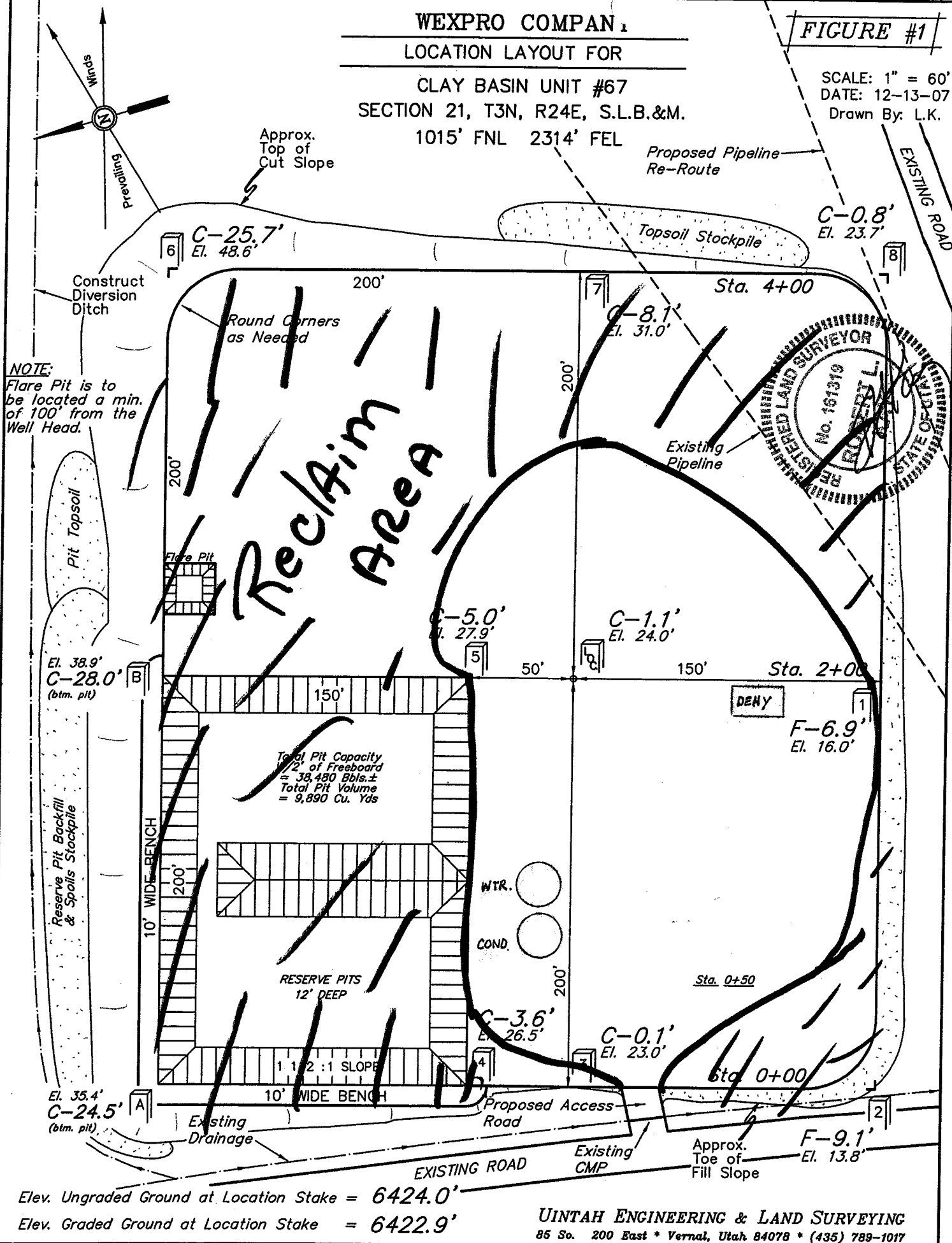
LOCATION LAYOUT FOR

CLAY BASIN UNIT #67
SECTION 21, T3N, R24E, S.L.B.&M.
1015' FNL 2314' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 12-13-07
Drawn By: L.K.

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Elev. Ungraded Ground at Location Stake = 6424.0'

Elev. Graded Ground at Location Stake = 6422.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/27/2008

API NO. ASSIGNED: 43-009-30068

WELL NAME: CLAY BASIN U 67

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G.T. NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNE 21 030N 240E

SURFACE: 1015 FNL 2314 FEL

BOTTOM: 0444 FNL 1397 FEL

COUNTY: DAGGETT

LATITUDE: 40.98740 LONGITUDE: -109.2103

UTM SURF EASTINGS: 650556 NORTHINGS: 4538689

FIELD NAME: CLAY BASIN (50)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: SL 045051A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MWRY

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

LOCATION AND SITING:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 41-3640)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

___ R649-2-3.

Unit: CLAY BASIN GAS STORAGE

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

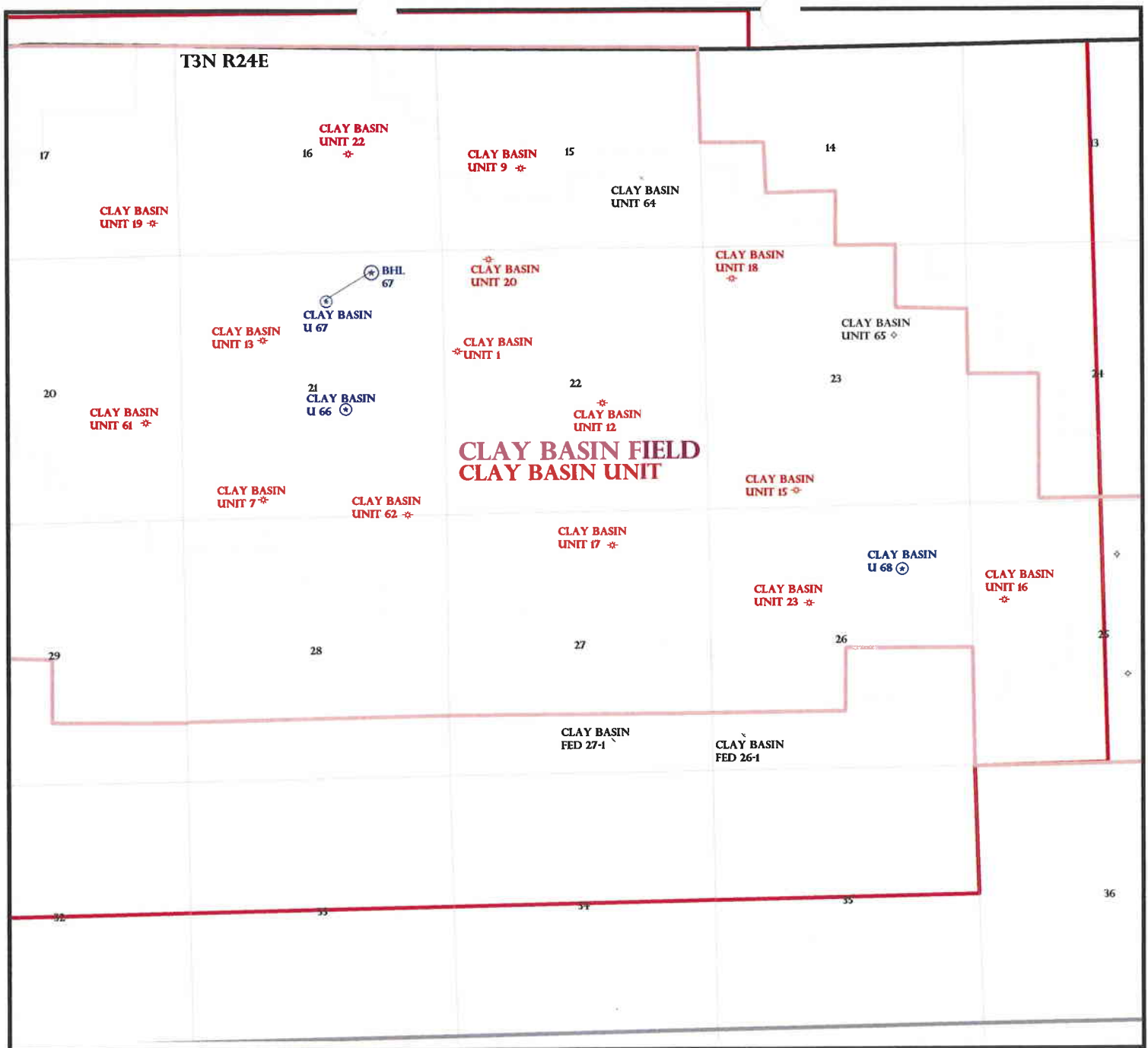
Siting: _____

☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval
2. Spacing OK



OPERATOR: WEXPRO COMPANY (N1070)

SEC: 21 T.3S R. 24E

FIELD: CLAY BASIN (50)

COUNTY: DAGGETT

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NE PP OIL
- NE SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 29-FEBRUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Clay Basin Unit,
Daggett County, Utah and Sweetwater County
Wyoming.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Eight Mile Flat Unit, Uintah County, Utah.

(Proposed PZ Frontier)

43-009-30067 Clay Basin U 66 Sec 21 T03N R24E 2154 FSL 1974 FEL
43-009-30066 Clay Basin U 68 Sec 26 T03N R24E 1303 FNL 1338 FEL
43-009-30068 Clay Basin U 67 Sec 21 T03N R24E 1015 FNL 2314 FEL
BHL Sec 21 T03N R24E 0444 FNL 1397 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Clay Basin Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-3-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 9, 2009

Wexpro Company
P O Box 458
Rock Springs, WY 82902

Re: Clay Basin Unit 67 Well, Surface Location 1015' FNL, 2314' FEL, NW NE, Sec. 21,
T. 3 North, R. 24 East, Bottom Location 444' FNL, 1397' FEL, NW NE, Sec. 21,
T. 3 North, R. 24 East, Daggett County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-009-30068.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Daggett County Assessor
Bureau of Land Management, Vernal Office



Operator: Wexpro Company
Well Name & Number Clay Basin Unit 67
API Number: 43-009-30068
Lease: SL 045051A

Surface Location: NW NE Sec. 21 T. 3 North R. 24 East
Bottom Location: NW NE Sec. 21 T. 3 North R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

UDOGM

FEB 27 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

5. Lease Serial No.

SL 045051a

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
CLAY BASIN UTU063009X

8. Lease Name and Well No.
CLAY BASIN WELL NO. 67

9. API Well No. 43009 30068
PENDING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

WEXPRO COMPANY

3a. Address

P. O. BOX 458, ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)

307 382-9791

10. Field and Pool, or Exploratory
CLAY BASIN

4. Location of well (Report location clearly and in accordance with any State requirements.)*

At surface

1015' FNL 2314' FEL NW NE Lat. 40.987161 Long. 109.210794

At proposed prod. zone

444' FNL 1397' FEL NW NE

11. Sec., T., R., M., or Blk. and Survey or Area

21 T 3N R 24E S.L.B. & M.

14. Distance in miles and direction from the nearest town or post office*

APPROXIMATELY 7 MILES FROM DUTCH JOHN, UTAH

12. County or Parish

DAGGETT

13. State

UTAH

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. unit line, if any)

1015'

16. No. of acres in lease

640

17. Spacing Unit dedicated to this well

N/A

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

2400'

19. Proposed Depth

5,740 MD

5,600 TVD

20. BLM/ BIA Bond No. on file

Nationwide Bond No. 965002976

BLM Bond No. ESB000024

21. Elevations (Show whether DF, RT, GR, etc.)

6424'

ungraded

22. Approximate date work will start*

September 15, 2008

23. Estimated duration

25 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Land)

SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by existing bond on file (see item 20 above).

5. Operator certification.

6. Such other site specific information and/ or plans as may be required by authorized officer.

25. Signature

G. T. Nimmo

Name (Printed/ Typed)

G. T. NIMMO

Date

02/2/08

Title

OPERATIONS MANAGER

Approved By (Signature)

J. J. Hughes

Name (Printed/ Typed)

J. J. Hughes

Date

APR 24 2009

Title

Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

RECEIVED

APR 29 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to

conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

AFMSS# 0800233A

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Wexpro Company

Location: NWSE, Sec. 21, T3N, R24E (S)
NWNE, Sec. 21, T3N, R24E (B)

Well No: Clay Basin Unit #67

Lease No: UTSL-045051A

API No: 43-009-30068

Agreement: Clay Basin Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

1. Time Limitations: (Only during construction & drilling)

Lands in this lease have been identified as habitat for some wildlife. Therefore, modifications to the Surface Use Plan of Operations will be required in order to protect this wildlife habitat from surface disturbing activities (see below).

TIME RESTRICTION

REASON

December 1 - April 30.....Crucial mule deer winter habitat

March 1 - June 30.....Sage grouse lek/nesting habitat

There will be no construction, drilling or fracing operations during the above time periods.

2. **Special Status Plants:** If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
3. Operator will minimize potential impacts to migratory birds by implementing the following mitigative measures:
 - a) Screen stacks to heater-treater units to prevent bird entry.
 - b) Close waste pits as soon as possible (within 90 days is optimum)
 - c) Remove trees and shrubs outside of nesting season (March 1 – July 31) if possible.
4. **Diversion of water from Red Creek tributary:** If water is pulled from Red Creek for drilling, construction etc., no materials will be added to or moved in or from the stream channel. If materials are moved in the stream channel, a Core of Engineers 404 permit or a State of Utah Stream Channel Alteration permit will be required.

5. **Surface Pipelines:** Restrictions for placement of surface pipelines:-

- a): Surface pipelines will be placed 5-10 feet outside of the borrow area.
- b): Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- c): Pipelines will be buried at all major road and drainage crossings.

6. **Specific Conditions Pertaining to Location Construction:**

- Ditch around the well pad & channel flow away from the location.

7. **Reserve pit:** Any pits, and open tanks shall be fenced in order to exclude livestock and other wildlife from the area. The reserve pit will be closed within 90 days (weather permitting).

8. Paint all facilities covert green within six months of installation, except those facilities which are required to comply with the Occupational Safety and Health Act (OSHA).

9. **Invasive/Noxiuos Weeds** The operator will be responsible for treatment and control of invasive and noxious weeds.

Prior to any treatment on BLM administered lands, a Pesticide Use Proposal will be submitted to the Vernal Field Office for approval.

10. **Interim Reclamation:**

All portions of the well pads and ROWS not utilized for the operation phase of the project will be re-seeded. Post construction seeding applications will continue until determined successful by the BLM.

- During interim reclamation of the surface, the following seed mixture will be used PLS (Pure Live Seed) formula.

shadscale (<i>Atriplex confertifolia</i>).....	3 lbs/acre
Gardner saltbush (<i>Atriplex gardneri</i>).....	3 lbs/acre
needle & thread grass (<i>Hesperostipa comata</i>).....	3 lbs/acre
Wyoming big sage (<i>Artemisia tridentata</i>).....	0.5 lbs/acre

Rates are set for drill seeding; double the rate if broadcasting.

- Reseeding may be required if initial seeding is not successful.

11. **Final Reclamation:**

- Once the location has been plugged and abandoned, final reclamation will be done.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Logging: Run Gamma Ray from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WEXPRO COMPANY

3a. Address

P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)

(307) 922-5647

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 1015' FNL, 2314' FEL, NW NE 21 T 3N R 24E
BHL 444' FNL, 1397' FEL, NW NE

5. Lease Serial No.

UTSL045051B

6. If Indian, Allottee, or Tribe Name

N/A

7. If Unit or CA. Agreement Name and/or No.

Clay Basin Unit

8. Well Name and No.

Clay Basin Unit No. 67

9. API Well No.

43-009-30068

10. Field and Pool, or Exploratory Area

Clay Basin

11. County or Parish, State

Daggett, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

Electronically Submitted on WIS 5/5/09

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

May 5, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

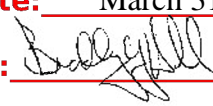
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 045051A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: CLAY BASIN			
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: CLAY BASIN U 67			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1015 FNL 2314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 03.0N Range: 24.0E Meridian: S		9. API NUMBER: 43009300680000			
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: CLAY BASIN			
COUNTY: DAGGETT		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Clay Basin Unit #67 APD was originally approved on 04/09/09, for a period of one year. Wexpro Company requests a renewal of the APD for an additional one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>March 31, 2010</u> By: 					
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 922-5647			
SIGNATURE N/A		TITLE Permit Agent			
DATE 3/30/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43009300680000

API: 43009300680000

Well Name: CLAY BASIN U 67

Location: 1015 FNL 2314 FEL QTR NWNE SEC 21 TWP 030N RNG 240E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 4/9/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

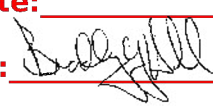
Date: 3/30/2010

Title: Permit Agent **Representing:** WEXPRO COMPANY

Date: March 31, 2010

By: 

RECEIVED March 30, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 045051A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: CLAY BASIN
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: CLAY BASIN U 67
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1015 FNL 2314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 03.0N Range: 24.0E Meridian: S		9. API NUMBER: 43009300680000
9. FIELD and POOL or WILDCAT: CLAY BASIN		COUNTY: DAGGETT
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Clay Basin Unit #67 APD was originally approved on 04/09/09, for a period of one year. An APD renewal was approved on 3/31/2010 for an additional 1 year. At this time Wexpro Company requests the above APD be renewed for an additional 1 year.		
		Approved by the Utah Division of Oil, Gas and Mining Date: 03/23/2011 By: 
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 352-7561
SIGNATURE N/A		TITLE Permit Agent
		DATE 3/23/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 22 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTSL045051B
2. Name of Operator WEXPRO COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1955 BLAIRTOWN ROAD ROCK SPRINGS, WY 82902		7. If Unit or CA/Agreement, Name and/or No. UTU63009B
3b. Phone No. (include area code) Ph: 307-922-5647 Fx: 307-352-7575		8. Well Name and No. CLAY BASIN UNIT 67
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T3N R24E NWNE 1015FNL 2314FEL		9. API Well No. 43-009-30068-00-X1
		10. Field and Pool, or Exploratory CLAY BASIN
		11. County or Parish, and State DAGGETT COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Clay Basin Unit #67 APD was originally approved on 4/24/2009, for a period of 2 years. At this time Wexpro Company requests the above APD be renewed for an additional 2 years.

RECEIVED

MAY 02 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE
ENG. QTD
GEOL. _____
E.S. _____
PET. _____

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #104989 verified by the BLM Well Information System For WEXPRO COMPANY, sent to the Vernal Committed to AFMSS for processing by ROBIN R. HANSEN on 03/23/2011 (11RRH1733SE)	
Name (Printed/Typed) G T NIMMO	Title OPERATIONS MANAGER
Signature (Electronic Submission)	Date 03/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Assistant Field Manager Title Lands & Mineral Resources	APR 25 2011 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office VERNAL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL

Wexpro Company

Notice of Intent APD Extension

Lease: UTSL045051B
Well: Clay Basin Unit 67
Location: NWNE Sec 21-T3N-R24E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 4/24/13.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 14, 2012

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: APD Rescinded – Clay Basin U 67, Sec. 21 T.3N, R.24E,
Daggett County, Utah API No. 43-009-30068

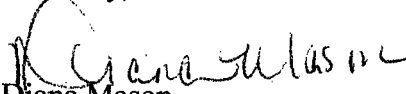
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on April 9, 2009. On March 31, 2010 and March 23, 2011 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 14, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>

DEC 30 2014

IN REPLY REFER TO:
3160 (UTG011)

Paul Jibson
Wexpro Company
PO Box 458
Rock Springs, WY 82902

RECEIVED
FEB 09 2015
DIV. OF OIL, GAS & MINING

Dear Paul:

43 009 30068

The referenced Applications for Permit to Drill (APD) have expired. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced applications has expired. If you intend to drill at these locations in the future, a new Application for Permit to Drill must be submitted.

Lease	Well	Aliquot	Sec., T., R.	Date Rec'd	Date Exp'd
UTSL-045051A	Clay Basin Well No. 67	NWNE	Sec. 21-T3N-R24E	2/27/2008	4/24/2013
UTSL-045049	Clay Basin Unit No. 68	NWNE	Sec. 26-T3N-R24E	2/27/2008	4/24/2013

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved location of these wells is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM

bcc: Well File
I&E Asst.